
All TSOs' proposal for a common grid model methodology in accordance with Articles 67(1) and 70(1) of Commission Regulation (EU) 2017/1485 of 02 August 2017 establishing a guideline on electricity transmission system operation

12 February 2018

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4 TSOs, taking into account the following:

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6 **Whereas**
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- 8 (1) This document is a common proposal developed by all Transmission System Operators
9 (hereafter referred to as "TSOs") regarding the development of a proposal for a common grid
10 model methodology (hereafter referred to as "CGMM").
- 11 (2) This proposal (hereafter referred to as the "CGMM Proposal") takes into account the general
12 principles and goals set in Commission Regulation (EU) 2017/1485 of 02 August 2017
13 establishing a guideline on electricity transmission system operation (hereafter referred to as
14 "Regulation 2017/1485") as well as Regulation (EC) No 714/2009 of the European Parliament
15 and of the Council of 13 July 2009 on conditions for access to the network for cross-border
16 exchanges in electricity (hereafter referred to as "Regulation (EC) No 714/2009"). The goal of
17 Regulation 2017/1485 is to lay down detailed guidelines on requirements and principles
18 concerning system operation with the aim of ensuring the safe operation of the interconnected
19 system. To facilitate this aim, it is necessary for all TSOs to use a common grid model. A
20 common grid model can only be created on the basis of a common methodology for building
21 such a model.
- 22 (3) Article 17 of Commission Regulation (EU) 2015/1222 of 24 July 2015 establishing a guideline on
23 capacity allocation and congestion management (hereafter referred to as "Regulation
24 2015/1222") is referred to in Article 67(1) and Article 70(1) of Regulation 2017/1485 and
25 defines several specific requirements that the CGMM Proposal should take into account:
26 *"1. By 10 months after the entering into force of this Regulation all TSOs shall jointly develop a
27 proposal for a common grid model methodology. The proposal shall be subject to consultation
28 in accordance with Article 12.*
29 *2. The common grid model methodology shall enable a common grid model to be established. It
30 shall contain at least the following items:*
31 *(a) a definition of scenarios in accordance with Article 18;*
32 *(b) a definition of individual grid models in accordance with Article 19;*
33 *(c) a description of the process for merging individual grid models to form the common grid
34 model."*
- 35 (4) Article 67(1) of Regulation 2017/1485 constitutes the legal basis for the proposal for a common
36 grid model methodology as far as year-ahead common grid models are concerned and sets out
37 several additional requirements:
38 *"By 6 months after entry into force of this Regulation, all TSOs shall jointly develop a proposal
39 for the methodology for building the year-ahead common grid models from the individual grid
40 models established in accordance with Article 66(1) and for saving them. The methodology shall
41 take into account, and complement where necessary, the operational conditions of the common
42 grid model methodology developed in accordance with Article 17 of Regulation (EU) 2015/1222
43 and Article 18 of Regulation (EU) 2016/1719, as regards the following elements:*
44 *(a) deadlines for gathering the year-ahead individual grid models, for merging them into a
45 common grid model and for saving the individual and common grid models;*
46 *(b) quality control of the individual and common grid models to be implemented in order to
47 ensure their completeness and consistency; and*

- 48 *(c) correction and improvement of individual and common grid models, implementing at least*
49 *the quality controls referred to in point (b)."*
- 50 (5) Article 70(1) of Regulation 2017/1485 constitutes the legal basis for the proposal for a common
51 grid model methodology as far as day-ahead and intraday common grid models are concerned and
52 contains the following additional requirements:
- 53 *"By 6 months after entry into force of this Regulation, all TSOs shall jointly develop a proposal*
54 *for the methodology for building the day-ahead and intraday common grid models from the*
55 *individual grid models and for saving them. That methodology shall take into account, and*
56 *complement where necessary, the operational conditions of the common grid model*
57 *methodology developed in accordance with Article 17 of Regulation (EU) 2015/1222, as regards*
58 *the following elements:*
- 59 *(a) definition of timestamps;*
60 *(b) deadlines for gathering the individual grid models, for merging them into a common grid*
61 *model and for saving individual and common grid models. The deadlines shall be compatible*
62 *with the regional processes established for preparing and activating remedial actions;*
63 *(c) quality control of individual grid models and the common grid model to be implemented to*
64 *ensure their completeness and consistency;*
65 *(d) correction and improvement of individual and common grid models, implementing at least*
66 *the quality controls referred to in point (c); and*
67 *(e) handling additional information related to operational arrangements, such as protection*
68 *setpoints or system protection schemes, single line diagrams and configuration of substations in*
69 *order to manage operational security."*
- 70 (6) Whereas the CGMM pursuant to Regulation 2015/1222 aims at establishing a CGM for the purpose
71 of calculating capacity for the day-ahead and intraday capacity calculation time frames and the
72 CGMM pursuant to Commission Regulation (EU) 2016/1719 of 26 September 2016 establishing a
73 guideline on forward capacity allocation aims at establishing a CGM for the purpose of calculating
74 long-term capacity, the present CGMM Proposal addresses the building of CGMs for various system
75 operation processes. Since the methodologies required by Article 67(1) and Article 70(1),
76 respectively, referred to above are inherently linked, for the sake of efficiency this CGMM Proposal
77 is a joint proposal for both methodologies.
- 78 (7) Article 2(2) of Regulation 2015/1222 defines the common grid model as:
79 *"a Union-wide data set agreed between various TSOs describing the main characteristic (sic) of*
80 *the power system (generation, loads and grid topology) and rules for changing these*
81 *characteristics during the capacity calculation process"*
- 82 (8) Article 2(4) of Regulation 2015/1222 defines a scenario as:
83 *"the forecasted status of the power system for a given time-frame"*
- 84 (9) Article 2(1) of Regulation 2015/1222 defines an individual grid model as:
85 *"a data set describing power system characteristics (generation, load and grid topology) and*
86 *related rules to change these characteristics during capacity calculation, prepared by the*
87 *responsible TSOs, to be merged with other individual grid model components in order to create*
88 *the common grid model"*
- 89 (10) The requirements set out in Article 17 are spelt out in more detail in Articles 18 and 19 of
90 Regulation 2015/1222. Article 18 on scenarios outlines the following:
91 *"1.All TSOs shall jointly develop common scenarios for each capacity calculation time-frame*
92 *referred to in Article 14(1)(a) and (b). The common scenarios shall be used to describe a*

93 *specific forecast situation for generation, load and grid topology for the transmission system in*
94 *the common grid model.*

95 *2. One scenario per market time unit shall be developed both for the day-ahead and the*
96 *intraday capacity calculation time-frames.*

97 *3. For each scenario, all TSOs shall jointly draw up common rules for determining the net*
98 *position in each bidding zone and the flow for each direct current line. These common rules*
99 *shall be based on the best forecast of the net position for each bidding zone and on the best*
100 *forecast of the flows on each direct current line for each scenario and shall include the overall*
101 *balance between load and generation for the transmission system in the Union. There shall be*
102 *no undue discrimination between internal and cross-zonal exchanges when defining scenarios,*
103 *in line with point 1.7 of Annex I to Regulation (EC) No 714/2009."*

104 1.7 of Annex I to Regulation (EC) No 714/2009 outlines the following:

105 *"When defining appropriate network areas in and between which congestion management is to*
106 *apply, TSOs shall be guided by the principles of cost-effectiveness and minimisation of negative*
107 *impacts on the internal market in electricity. Specifically, TSOs shall not limit interconnection*
108 *capacity in order to solve congestion inside their own control area, save for the abovementioned*
109 *reasons and reasons of operational security. If such a situation occurs, this shall be described*
110 *and transparently presented by the TSOs to all the system users. Such a situation shall be*
111 *tolerated only until a long-term solution is found. The methodology and projects for achieving*
112 *the long-term solution shall be described and transparently presented by the TSOs to all the*
113 *system users."*

114 (11) Article 19 of Regulation 2015/1222 sets out more specific requirements with respect to
115 individual grid models, the basic building blocks of the common grid model:

116 *"1. For each bidding zone and for each scenario:*

117 *(a) all TSOs in the bidding zone shall jointly provide a single individual grid model which*
118 *complies with Article 18(3); or*

119 *(b) each TSO in the bidding zone shall provide an individual grid model for its control area,*
120 *including interconnections, provided that the sum of net positions in the control areas, including*
121 *interconnections, covering the bidding zone complies with Article 18(3).*

122 *2. Each individual grid model shall represent the best possible forecast of transmission system*
123 *conditions for each scenario specified by the TSO(s) at the time when the individual grid model*
124 *is created.*

125 *3. Individual grid models shall cover all network elements of the transmission system that are*
126 *used in regional operational security analysis for the concerned time-frame.*

127 *4. All TSOs shall harmonise to the maximum possible extent the way in which individual grid*
128 *models are built.*

129 *5. Each TSO shall provide all necessary data in the individual grid model to allow active and*
130 *reactive power flow and voltage analyses in steady state.*

131 *6. Where appropriate, and upon agreement between all TSOs within a capacity calculation*
132 *region, each TSO in that capacity calculation region shall exchange data between each other to*
133 *enable voltage and dynamic stability analyses."*

134 (12) Article 79(5) of Regulation 2017/1485 sets out the following requirement with respect to
135 regional security coordinators:

136 *" In accordance with the methodologies referred to in Articles 67(1) and 70(1), and in*
137 *accordance with Article 28 of Regulation (EU) 2015/1222, a regional security coordinator shall*

- 138 *be appointed by all TSOs to build the common grid model for each time-frame and store it on*
139 *the ENTSO for Electricity operational planning data environment."*
- 140 (13) Article 6(6) of Regulation 2017/1485 sets out two further obligations:
141 *"The proposal for terms and conditions or methodologies shall include a proposed timescale for*
142 *their implementation and a description of their expected impact on the objectives of this*
143 *Regulation."*
- 144 The expected impact on the objectives is presented below (points (13) to (18) of this Whereas
145 Section).
- 146 (14) The CGMM Proposal contributes to and does not in any way hamper the achievement of the
147 objectives of Article 4(1) of Regulation 2017/1485. In particular, the CGMM Proposal serves the
148 objective of determining common operational security requirements and principles by
149 prescribing a common methodology for the preparation of individual grid models to be merged
150 into the common pan-European grid model.
- 151 (15) In accordance with Article 4(b) of Regulation 2017/1485, and taking into account the additional
152 methodologies to be developed under Regulation 2017/1485, the creation of the common grid
153 model and use thereof in operational planning will contribute to determining common
154 interconnected system operational planning principles by ensuring a common methodology for
155 the preparation of individual grid models to be merged into the common pan-European grid
156 model.
- 157 (16) By having a common grid model prepared on the basis of a common, binding methodology, the
158 CGMM Proposal will ensure that the objective of contributing to the efficient operation and
159 development of the electricity transmission system and electricity sector in the Union is met
160 insofar as the creation of a common grid model is based on a binding methodology that has
161 been subject to stakeholder consultation in accordance with Regulation 2017/1485 and that will
162 be approved by regulatory authorities prior to application in the Union.
- 163 (17) The CGM Methodology ensures and enhances the transparency and reliability of information on
164 transmission system operation by providing for monitoring of quality indicators and publishing
165 the indicators and the results of the monitoring.
- 166 (18) The CGMM Proposal also contributes to the objective of ensuring the conditions for maintaining
167 operational security throughout the Union (Article 4(1)(d) of Regulation 2017/1485) through the
168 provision of a common grid model on the basis of a common methodology specifying inputs for
169 the preparation of individual grid models to be merged into the common pan-European grid
170 model.
- 171 (19) Finally, the CGMM Proposal will promote the coordination of system operation and operational
172 planning by virtue of providing for the establishment of a common model of the pan-European
173 grid that will be used in a coordinated manner throughout the Union (Article 4(1)(f) of
174 Regulation 2017/1485).
- 175 (20) In conclusion, the CGMM Proposal contributes to the general objectives of Regulation
176 2017/1485 to the benefit of all TSOs, NEMOs, the Agency, regulatory authorities and market
177 participants.
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- 179 **SUBMIT THE FOLLOWING CGMM PROPOSAL TO ALL REGULATORY AUTHORITIES:**
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Article 1

Subject matter and scope

1. The common grid model methodology described in this proposal is the common proposal of all TSOs in accordance with Article 67(1) and Article 70(1) of Regulation 2017/1485.
2. This methodology shall apply to all TSOs in the area referred to in Article 2(2) of Regulation 2017/1485.
3. TSOs from jurisdictions outside the area referred to in Article 2(2) of Regulation 2017/1485 may provide their IGM, allow it to be merged into the CGM, and join the CGM process on a voluntary basis, provided that
 - a. for them to do so is technically feasible and compatible with the requirements of Regulation 2017/1485;
 - b. they agree that they shall have the same rights and responsibilities with respect to the CGM process as the TSOs referred to in paragraph 1; in particular, they shall accept that this methodology applies to the relevant parties in their control area as well;
 - c. they accept any other conditions related to the voluntary nature of their participation in the CGM process that the TSOs referred to in paragraph 1 may set;
 - d. the TSOs referred to in paragraph 1 have concluded an agreement governing the terms of the voluntary participation with the TSOs referred to in this paragraph;
 - e. once TSOs participating in the CGM process on a voluntary basis have demonstrated objective compliance with the requirements set out in (a), (b), (c), and (d), the TSOs referred to in paragraph 1, after checking that the criteria in (a), (b), (c), and (d) are met, have approved an application from the TSO wishing to join the CGM process in accordance with the procedure set out in Article 5(3) of Regulation 2017/1485.
4. The TSOs referred to in paragraph 1 shall monitor that TSOs participating in the CGM process on a voluntary basis pursuant to paragraph 3 respect their obligations. If a TSO participating in the CGM process pursuant to paragraph 3 does not respect its essential obligations in a way that significantly endangers the implementation and operation of Regulation 2017/1485, the TSOs referred to in paragraph 1 shall terminate that TSO's voluntary participation in the CGM process in accordance with the procedure set out in Article 5(3) of Regulation 2017/1485.

Article 2

Definitions and interpretation

For the purposes of this proposal, the terms used shall have the meaning of the definitions included in Article 3 of Regulation 2017/1485 and the other items of legislation referenced therein as well as Article 2 of the Common Grid Model Methodology pursuant to Article 17 of Regulation 2015/1222.

Article 3

Scenarios

1. When building year-ahead IGMs pursuant to Article 66 of Regulation 2017/1485, each TSO shall build a year-ahead IGM for each of the scenarios developed pursuant to Article 65 of Regulation 2017/1485 as well as any additional scenarios defined pursuant to the common grid model methodology developed in accordance with Article 18 of Regulation (EU) 2016/1719.

- 228 2. When building day-ahead IGMs for each market time unit on the day before the day of delivery and
229 when building intraday IGMs for each future market time unit of the day of delivery, each TSO shall
230 apply the principles set out in paragraph 3.
- 231 3. The following principles are applicable to all day-ahead and intraday scenarios:
- 232 a. forecast situation for grid topology
- 233 i. outages, irrespective of the reason for the outage, shall be modelled regardless of
234 whether the network element is expected to be unavailable for the entire duration
235 of the scenario or only part thereof;
- 236 ii. network elements that support voltage control shall be included although they may
237 be switched off for operational reasons;
- 238 iii. the topology shall reflect the operational situation.
- 239 b. where structural data change during the time period that the scenario relates to
- 240 i. network elements being added or removed shall be included for the entire duration
241 of the scenario and shall be removed from the IGM topology in all scenarios where
242 they are not available for at least part of the duration of the scenario;
- 243 ii. changes in the characteristics of network elements shall be handled by including
244 those characteristics the use of which is most conservative from the point of view
245 of operational security;
- 246 c. operational limits
- 247 i. each TSO shall apply the appropriate limits corresponding to Article 14(3) to each
248 network element;
- 249 ii. for thermal limits, each TSO shall use both PATLs and TATLs.
- 250 d. with respect to the forecast situation for generation
- 251 i. for intermittent generation each TSO shall use the latest forecast of intermittent
252 generation;
- 253 ii. for dispatchable generation: each TSO shall base its forecast on schedules;
- 254 e. with respect to the forecast situation for load
- 255 i. each TSO shall base its forecast on the best forecast of load;
- 256 f. with respect to the net position in each bidding zone and the flow for each direct current
257 line
- 258 i. each TSO shall use the latest available results pursuant to Article 13 and Article
259 18.
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Article 4

Individual Grid Models

- 264 1. Pursuant to Article 66(1) of Regulation 2017/1485, each TSO shall build a year-ahead IGM for each
265 of the scenarios developed pursuant to Article 65 of Regulation 2017/1485.
- 266 2. Pursuant to Article 70(2) of Regulation 2017/1485, each TSO shall build a day-ahead IGM for each
267 market time unit of the day of delivery. The mid-point of each market time unit shall be used as
268 the reference timestamp.
- 269 3. Pursuant to Article 70(2) of Regulation 2017/1485, prior to each reference time each TSO shall
270 build an intraday IGM for each market time unit of the day of delivery between the reference time
271 and the time eight hours later than the reference time. The reference times shall be 00:00h,

- 272 08:00h, and 16:00h. The mid-point of each market time unit shall be used as the reference
273 timestamp.
- 274 4. Pursuant to Articles 70(2) and 76(1)(a) of Regulation 2017/1485, each TSO of each capacity
275 calculation region shall build an intraday IGM for each market time unit of the day of delivery
276 between the additional reference times defined pursuant to Article 76(1)(a) (if any) and the time T
277 hours later than the reference time. All TSOs of each capacity calculation region shall jointly define
278 the parameter T as well as the additional reference times pursuant to Article 76(1)(a) of Regulation
279 2017/1485 and publish this information (if any) on the internet. The mid-point of each market time
280 unit shall be used as the reference timestamp.
- 281 5. When building IGMs, in order to ensure their quality, completeness and consistency each TSO shall
282 complete the following steps:
- 283 a. create an up-to-date equipment model comprising the structural data described in Articles
284 5 to 11;
 - 285 b. identify and incorporate structural changes pursuant to the principles set out in Article 3;
 - 286 c. incorporate up-to-date operating assumptions by including the variable data described in
287 Articles 12 to 16 in the model;
 - 288 d. exchange with all other TSOs the data described in Article 17 via the ENTSO for Electricity
289 operational planning data environment referred to in Article 21;
 - 290 e. apply the common rules for determining the net position in each bidding zone and the flow
291 for each direct current line set out in Articles 18 and 19;
 - 292 f. ensure that the model is consistent with the net positions and flows on direct current lines
293 established in accordance with Articles 18 and 19;
 - 294 g. ensure that remedial actions already decided (if any) are included in the model, can be
295 clearly identified as required by Article 70(4) of Regulation 2017/1485 and are consistent
296 with, inter alia, the methodology for the preparation of remedial actions managed in a
297 coordinated way pursuant to Article 76(1)(b) of Regulation 2017/1485 and the general
298 objective of non-discriminatory treatment pursuant to Article 4(2)(a) of Regulation
299 2017/1485;
 - 300 h. perform a load flow solution in order to verify
 - 301 i. solution convergence;
 - 302 ii. plausibility of nodal voltages and active and reactive power flows on grid elements;
 - 303 iii. plausibility of the active and reactive power outputs of each generator;
 - 304 iv. plausibility of the reactive power output / consumption of shunt-connected reactive
305 devices; and
 - 306 v. compliance with applicable operational security standards;
 - 307 i. if required, modify the equipment model and / or operating assumptions and repeat step
308 (h);
 - 309 j. if applicable, carry out network reduction pursuant to Article 11;
 - 310 k. as required by Article 79(2) of Regulation 2017/1485 export the IGM and make it available
311 for merging into a common grid model via the ENTSO for Electricity operational planning
312 data environment referred to in Article 21;
 - 313 l. ensure that the IGM meets the quality criteria pursuant to Article 23;
 - 314 m. repeat relevant steps as required and in accordance with the other obligations specified in
315 this methodology.
- 316 6. Each TSO shall respect the process for merging IGMs into a CGM described in Article 20.

317 7. Each TSO shall respect the requirements set out in Article 22. All times stated in this CGMM
318 Proposal refer to market time as defined in Article 2(15) of Regulation 2015/1222.
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321 **Article 5**

322 **Data to be included in IGMs**

- 323 1. IGMs shall contain the elements of the 220 kV and higher voltage transmission systems, including
324 HVDC systems. Elements of the transmission system with voltage below 220kV shall be included if
325 these have significant impact on the TSO's transmission system. At a minimum, this requires
326 including the elements of the high-voltage network insofar as these are used in regional
327 operational security analysis for the concerned time-frame as well as all additional grid elements
328 which it is necessary to include for an appropriate representation of the corresponding parts of the
329 grid including the grid elements connected to these.
- 330 2. A unique identifier shall be provided for each network element included.
- 331 3. Where this methodology refers to a breakdown by primary energy sources, a breakdown into
332 primary energy sources consistent with those used by the central information transparency
333 platform pursuant to Regulation 543/2013 is required.
- 334 4. If any of the data required are not available to the TSO, the TSO shall use its best estimate
335 instead.
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338 **Article 6**

339 **Grid elements**

- 340 1. The grid elements described in paragraph 2 of this Article shall be included in each IGM regardless
341 of whether these are operated by the TSO or a DSO (including CDSO) if these grid elements are of
342 a voltage level
- 343 a. of 220 kV or above;
 - 344 b. of less than 220 kV and the grid elements of which are used in regional operational
345 security analysis.
- 346 2. The relevant grid elements and the data to be provided for these are
- 347 a. sub-stations: voltage levels, busbar sections and if applicable to the modelling approach
348 used by the TSO switching devices, to include switching device identifier and switching
349 device type, comprising either breaker, isolator or load break switch;
 - 350 b. lines or cables: electrical characteristics, the sub-stations to which these are connected;
 - 351 c. power transformers including phase-shifting power transformers: electrical characteristics,
352 the sub-stations to which these are connected, the type of tap changer, and type of
353 regulation, where applicable;
 - 354 d. power compensation devices and flexible AC transmission systems (FACTS): type, electrical
355 characteristics, and type of regulation where applicable.
- 356 3. A model or an equivalent model of those parts of the grid operated at a voltage of less than 220 kV
357 shall be included in the IGM regardless of whether these parts of the grid are operated by the TSO
358 or a DSO (including CDSO) if
- 359 a. these parts of the grid have elements which are used in regional operational security
360 analysis, or
 - 361 b. the relevant grid elements in those parts of the grid are connecting

- 362 i. a generation unit or load modelled in detail in accordance with Article 8 or 9 to the
363 220 kV or higher voltage level;
364 ii. two nodes at the 220 kV or higher voltage level.
- 365 4. Models or equivalent models of those parts of the grid operated at a voltage of less than 100 kV
366 shall only be included in IGMs insofar as this is necessary for an appropriate representation of the
367 corresponding parts of the grid including the grid elements connected to these.
- 368 5. Regardless of voltage level, models and equivalent models pursuant to paragraph 3 or 4 shall
369 contain at least aggregates of load separated from generation and generation capacity separated
370 by primary energy sources and separated from load in the corresponding parts of the grid broken
371 down by sub-stations of the equivalent model or the sub-stations to which the corresponding parts
372 of the grid are connected.

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Article 7

Boundary points

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Article 8

Generation

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1. For each relevant border the TSOs concerned shall demarcate their respective responsibilities as far as the modelling of the network is concerned by agreeing on the corresponding boundary points.
2. Each TSO shall include all relevant network elements on its side of each boundary point in its IGM.
3. Each TSO shall include each boundary point in its IGM with a fictitious injection.
1. Generation units including synchronous condensers and pumps shall be modelled in detail if they are connected at a voltage level
- a. of 220 kV or above;
- b. of less than 220 kV and they are used in regional operational security analysis.
2. Several identical or similar generation units may be modelled in detail on a composite basis if this modelling approach is sufficient with respect to regional operational security analysis. For generation units modelled in detail on a composite basis an equivalent model shall be included in the IGM.
3. Generation capacity not modelled in detail shall be included in the IGM modelled as aggregates.
4. For both generation units modelled in detail and for aggregates of generation capacity, separated by primary energy sources and separated from load, the following data shall be included in the IGM:
- a. connection point;
- b. primary energy source.
5. For generation units modelled in detail the following data shall be included in the IGM:
- a. maximum active power and minimum active power; defined as those values which the generation unit can regulate to. In the case of hydroelectric pumped storage generation units, two cycles shall be modelled and two records have to be provided (i.e., one each for the generating and the pumping mode);
- b. the type of control mode, being one of the following: "disabled", "voltage control", "power factor control", "reactive power control" and, for voltage-controlled generation units, the regulated buses where the scheduled voltage is set up;

- 407 c. maximum and minimum values of reactive power when the minimum and maximum active
408 power is delivered as well as, if this is required for regional operational security analysis,
409 the associated capability curve;
- 410 d. the auxiliary load of the generation unit representing the internal demand of the
411 generation unit shall be modelled as a non-conforming load at the connection point of the
412 generation unit if this is required for regional operational security analysis.
- 413 6. For generation units modelled as aggregates the following data shall be included in the IGM:
414 a. aggregates of generation capacity separated by primary energy sources and separated
415 from load in the corresponding parts of the grid broken down by sub-stations of the
416 equivalent model or the sub-stations to which the corresponding parts of the grid are
417 connected.

Article 9

Load

- 422 1. Loads shall be modelled in detail if they are connected at a voltage level
423 a. of 220 kV or above;
424 b. of less than 220 kV and they are used in regional operational security analysis.
- 425 2. Several identical or similar loads may be modelled in detail on a composite basis if this modelling
426 approach is sufficient with respect to regional operational security analysis. For loads modelled in
427 detail on a composite basis an equivalent model shall be included in the IGM.
- 428 3. Loads not modelled in detail shall be included in the IGM modelled as aggregates.
- 429 4. For both loads modelled in detail and for aggregates of loads separated from generation the
430 following data shall be included in the IGM:
431 a. connection point;
432 b. power factor or reactive power;
433 c. conforming flag (where the value "true" means that the active and reactive power
434 consumption of the load shall be scaled when scaling the overall load).
- 435 5. For loads modelled as aggregates the following data shall be included in the IGM:
436 a. aggregates of loads (separated from generation) in the corresponding parts of the grid
437 broken down by sub-stations of the equivalent model or the sub-stations to which the
438 corresponding parts of the grid are connected.

Article 10

HVDC links

- 443 1. HVDC links shall be modelled regardless of whether these are located entirely within a single
444 bidding zone or they connect two bidding zones.
- 445 2. The TSO within whose bidding zone(s) the HVDC link is located or the TSOs whose bidding zones
446 are connected by the HVDC link shall decide on the degree of detail with which the HVDC link is to
447 be modelled. They shall base their decision on the functions for which the HVDC link is to be used.
448 By default an HVDC link shall be modelled in detail and the AC/DC part of the HVDC link shall be
449 exchanged by the TSOs concerned unless the functions that it is used for do not require this.
- 450 3. For both HVDC links modelled in detail and for those modelled in a simplified manner, the following
451 data shall be included:

- 452 a. connection points.
- 453 4. For cross-zonal HVDC links modelled in detail, the TSOs concerned shall agree on which of them is
- 454 to provide the detailed model by either including it in its IGM or by making it available separately.
- 455 In the case of HVDC links that connect the CGM area with a bidding zone that is not part of the
- 456 CGM area, the TSO that is within the CGM area shall include the detailed model in its IGM. Detailed
- 457 models of HVDC links shall include
- 458 a. electrical characteristics;
- 459 b. type and characteristics of supported control modes.
- 460 5. HVDC links modelled in a simplified manner shall be represented by equivalent injections at the
- 461 connection points.
- 462 6. In the case of HVDC links that connect the CGM area with a bidding zone that is not part of the
- 463 CGM area, the TSO that is within the CGM area shall endeavour to conclude an agreement with the
- 464 owners of HVDC links not bound by this methodology with the aim of ensuring their cooperation in
- 465 meeting the requirements set out in this Article.
- 466
- 467

Article 11

Modelling of adjacent grids

- 469
- 470 1. Each TSO shall model HVDC links with adjacent grids pursuant to Article 10.
- 471 2. Each TSO shall model AC links with adjacent grids as described in this Article.
- 472 3. At the start of the process described in Article 4, each TSO shall make use of an equivalent model
- 473 of the adjacent grids in its IGM.
- 474
- 475

Article 12

Topology

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- 477
- 478 1. When building its IGM, each TSO shall ensure that
- 479 a. the IGM indicates the switched state, either open or closed, of all modelled switching
- 480 devices;
- 481 b. the IGM indicates the tap position of all modelled power transformers with tap changers
- 482 including phase-shifting transformers;
- 483 c. the topology of the IGM reflects the planned or forced unavailability of modelled items of
- 484 equipment that are known to be unavailable in line with the scenarios described in Article
- 485 3;
- 486 d. the topology of the IGM is updated to reflect remedial actions decided on the basis of the
- 487 methodologies pursuant to Article 76(1)(b) of Regulation 2017/1485 as well as other
- 488 topological remedial actions if applicable;
- 489 e. taking into account c) and d), the topology of the IGM reflects the best forecast
- 490 operational situation;
- 491 f. the details of modelling and the connectivity status of interconnectors and tie-lines to other
- 492 TSOs are consistent with the IGMs of the relevant neighbouring TSOs;
- 493 g. the topology of all IGMs created for intraday purposes shall reflect the forced unavailability
- 494 of modelled equipment.
- 495
- 496

Article 13

Energy injections and loads

1. When building its IGM, each TSO shall respect the following general principles with respect to energy injections and loads:
 - a. For the energy injections pattern
 - i. the IGM specifies an active and reactive power injection for each modelled in-service generation unit including synchronous condensers and pumps and this is applicable for each generation unit whether modelled in detail on an individual or composite basis or modelled as an aggregate;
 - ii. the specified active and reactive power injection for each modelled generation unit is consistent with the specified maximum and minimum active and reactive power limits and/or applicable reactive capability curve;
 - iii. active power injections associated with generation within the IGM shall be consistent with relevant remedial actions in accordance with Article 76(1)(b) of Regulation 2017/1485 and other measures required to maintain the system within applicable operational security limits including but not limited to provision of sufficient upward and downward active power reserves as required for the purposes of frequency management;
 - b. For the load pattern
 - i. the IGM specifies an active and reactive power withdrawal for each modelled in-service load and pump;
 - ii. the sum of the active modelled load power withdrawals of modelled in-service loads and pumps shall match the total load of the considered scenario.
2. When building its IGM, each TSO shall respect the following principles with respect to energy injections:
 - a. in order to establish the injection pattern for the relevant scenario, the TSO shall scale or otherwise individually modify the active power injections associated with the modelled generation units;
 - b. for generation units modelled in detail, the availability status shall take into account the following in line with the scenarios described in Article 3:
 - i. outage plans;
 - ii. testing profiles;
 - iii. scheduled unavailability;
 - iv. any active power capacity restrictions;
 - c. for dispatchable generation units modelled in detail, the modelled dispatch pattern shall take into account the following in line with the scenarios described in Article 3:
 - i. for all scenarios
 1. the availability status;
 2. the applicable priority dispatch policies and agreements;
 - ii. for year-ahead models, the best forecast dispatch based upon a selection of the following:
 1. the relevant current, historical or forecast commercial/market data;
 2. a distinction between base load generation and marginal generation;
 3. established generation shift keys, merit orders or participation factors;
 4. any other relevant information;

- 542 iii. for day-ahead and intraday models
543 1. the latest available market schedules;
544 d. for dispatchable generation units modelled as aggregates, the modelled dispatch pattern
545 shall take into account
546 i. for all scenarios the best forecast dispatch pattern based on a selection of the
547 following:
548 1. relevant current, historical or forecast commercial/market data;
549 2. distinction between base load generation and marginal generation;
550 3. established generation shift keys, merit orders or participation factors;
551 4. data on generation capacity of generation units modelled as aggregates,
552 separated by primary energy sources and separated from load, and
553 managed by an aggregator whose data are used in regional operational
554 security analysis broken down by sub-stations of the equivalent model or
555 the sub-stations to which the corresponding parts of the grid are
556 connected;
557 5. any other relevant information;
558 e. for all scenarios, for intermittent generation units modelled in detail, the modelled dispatch
559 pattern shall take into account the availability status in line with the scenarios described in
560 Article 3;
561 f. for all intermittent generation units whether modelled in detail or modelled as aggregates,
562 the modelled dispatch pattern shall take into account in line with the scenarios described in
563 Article 3
564 i. for year-ahead models the most appropriate forecast in line with the scenarios
565 developed pursuant to Article 65(1) of Regulation 2017/1485;
566 ii. for day-ahead and intraday models the latest forecast of intermittent generation
567 derived from meteorological forecasts;
568 3. When building its IGM, each TSO shall respect the following principles with respect to loads:
569 a. in order to establish the load pattern, the TSO shall scale or otherwise individually modify
570 the nodal active and reactive power withdrawals associated with modelled loads and
571 pumps;
572 b. for all scenarios this shall be based upon a selection of the following:
573 i. representative historical reference data for the relevant season, day, time, and
574 other relevant data;
575 ii. SCADA and/or metered data;
576 iii. state estimated data;
577 iv. statistical analysis or forecast data;
578 v. distinction between conforming and non-conforming load;
579 vi. planned outages at least for loads modelled in detail;
580 vii. for loads modelled in detail maximum active power consumption and
581 characteristics of reactive power control, where installed as well as maximum and
582 minimum active power available for demand response and the maximum and
583 minimum duration of any potential usage of this power for demand response;
584 viii. for loads modelled as aggregates and managed by an aggregator whose data are
585 used in regional operational security analysis, aggregates of maximum and
586 minimum active power available for demand response, separated from generation,

- 587 and the maximum and minimum duration of any potential usage of this power for
588 demand response managed by the aggregator in the corresponding parts of the
589 grid broken down by sub-stations of the equivalent model or the sub-stations to
590 which the corresponding parts of the grid are connected;
591 ix. for loads modelled as aggregates and managed by an aggregator whose data are
592 used in regional operational security analysis, a forecast of unrestricted active
593 power available for demand response and any planned demand response;
594 x. for day-ahead and intraday models, for loads modelled in detail the IGM shall
595 reflect the scheduled active and forecast reactive consumption;
596 xi. any other relevant information.
597
598

599 **Article 14** 600 **Monitoring**

- 601 1. When building each IGM, each TSO shall respect the rules set out in this Article with respect to
602 operational security limits for all modelled grid elements.
603 2. For each scenario all operational limits shall be consistent with operational conditions including but
604 not limited to the season and other relevant environmental and meteorological factors.
605 3. For each scenario, each TSO shall ensure that
606 a. the IGM specifies, for each explicitly modelled transmission line, cable, transformer and
607 relevant item of DC equipment, either
608 i. a PATL if the rating does not depend upon meteorological conditions or the pre-
609 fault loading; or
610 ii. the best forecast rating if the rating is dependent upon meteorological conditions
611 or the pre-fault loading;
612 b. the IGM specifies, for the relevant assets, one or more TATLs, reflective of the
613 corresponding season and based on the applicable PATL, for each explicitly modelled
614 transmission line, cable, transformer and relevant item of DC equipment;
615 c. the IGM specifies a TATL duration for all items of transmission equipment for which a TATL
616 is specified, for each TATL specified;
617 d. the IGM specifies a tripping current for each relevant item of explicitly modelled
618 transmission equipment, if applicable;
619 e. the IGM appropriately reflects the maximum and minimum acceptable voltages at each
620 nominal voltage level, as per relevant locally applicable codes, standards, licences, policies
621 and agreements;
622 f. operational security limits that apply to interconnectors and tie-lines to other TSOs are
623 consistent with those specified in the IGMs of the relevant neighbouring TSOs;
624 g. operational security limits specified in the IGM are mutually consistent;
625 h. the IGM specifies artificial PATL and TATL limits on relevant individual items or groups of
626 items of modelled transmission equipment in order to incorporate local transmission
627 constraints that are not associated with steady state thermal or voltage security including
628 constraints associated with transient or voltage stability;
629 i. for all equivalent models of transmission equipment and for modelled items of equipment
630 not operated by the TSO, including distribution networks, that are relevant with respect to

631 operational security analysis and cross-zonal capacity calculation, the IGM specifies
632 appropriate equivalent operating limits.

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Article 15 **Control settings**

637 1. When building each IGM, each TSO shall specify appropriate control settings for at least the
638 following items of regulating equipment, where modelled and relevant:

- 639 a. power transformers and associated tap changers;
640 b. phase-shifting transformers and associated tap changers;
641 c. reactive compensation devices, including but not limited to
642 i. shunt compensators including shunt capacitors or reactors or discretely switchable
643 banks of shunt capacitors or reactors;
644 ii. static VAR compensators;
645 iii. synchronous condensers;
646 iv. static synchronous compensators (STATCOMs) and other flexible AC transmission
647 system (FACTS) devices;
648 d. generators assisting with voltage regulation;
649 e. DC equipment.

650 2. In the case of the items of equipment referred to in points (a), (b), (c), and (d) of paragraph 1,
651 each IGM shall include the following information, where relevant:

- 652 a. regulation status -enabled/disabled;
653 b. regulation mode -voltage, active power, reactive power, power factor, current, or other
654 applicable mode;
655 c. regulation target or target range in kV, MW, Mvar, p.u., or other appropriate units;
656 d. regulation target deadband;
657 e. regulation participation factor;
658 f. regulated node.

659 3. In the case of the items of equipment referred to in point (e) of paragraph 1, each IGM shall
660 include all relevant information regarding the following, where relevant:

- 661 a. operating mode -inverter/rectifier;
662 b. control mode -voltage, active power, reactive power, power factor, current, or other
663 applicable mode;
664 c. active power targets;
665 d. voltage targets;
666 e. regulated nodes.

667 4. Where a modelled item of DC equipment forms part of an interconnector each TSO shall ensure
668 that the resultant flows on the interconnector are consistent with the agreed flows on direct
669 current lines for the relevant scenario in accordance with Article 18.

670 5. Each TSO shall ensure that target voltages and target voltage ranges are reflective of the relevant
671 scenario and are reflective of applicable voltage control policies and operational security limits.

672 6. Each TSO shall specify at least one slack node in each IGM for the purposes of managing
673 mismatches between total generation and demand when performing a load flow solution.

674

675

676 **Article 16**

677 **Assumptions on adjacent grids**

- 678 1. When building each IGM each TSO shall update the operational assumptions with respect to
679 adjacent grids with the most reliable set of estimations practicable. Following the successful
680 completion of the checks described in Article 4(5)(h), the equivalent models of the adjacent grids
681 shall be removed and replaced with equivalent injections at the relevant boundary points.
682 2. For each IGM the sum of injections at boundary points shall be equal to the corresponding net
683 position.
684

685 **Article 17**

686 **Associated information**

- 687 1. In order to make it possible to apply rules to change the characteristics of IGMs during relevant
688 business processes, each TSO shall make the following information available to all TSOs via the
689 ENTSO for Electricity operational planning data environment referred to in Article 21:
690
691 a. generation shift keys.
692

693 **Article 18**

694 **Net positions and flows on direct current lines**

- 695 1. For all scenarios for the year-ahead IGMs pursuant to Article 3, each TSO shall follow the CGM
696 alignment procedure described in Article 19.
697 2. For all scenarios for the day-ahead and intraday IGMs pursuant to Article 3,
698 a. the best forecast of the net position for each bidding zone and of the flow on each direct
699 current line shall be based on verified matched scheduled exchanges;
700 b. each TSO shall share with all other TSOs the net position for its bidding zone(s) and the
701 values for the flow on each direct current line used in its IGM via the ENTSO for Electricity
702 operational planning data environment described in Article 21 in accordance with the CGM
703 process described in Article 22.
704 3. For all scenarios pursuant to Article 3 in case of bidding zones connected by more than one direct
705 current line, the TSOs concerned shall agree on consistent values for the flows on direct current
706 lines to be used in each TSO's IGM. These shall also be the values that the TSOs make available to
707 all other TSOs.
708

709 **Article 19**

710 **CGM alignment**

- 711 1. For each scenario for the year-ahead models pursuant to Article 3, each TSO shall prepare and
712 share with all other TSOs via the ENTSO for Electricity operational planning data environment
713 referred to in Article 21 in accordance with the CGM process description set out in Article 22 its
714 best forecast of
715
716 a. the net position for its bidding zone, being its preliminary net position;
717 b. the flow on each direct current line connected to its bidding zone being the preliminary
718 flows on each direct current line;
719 c. any other input data required by the algorithm pursuant to paragraph 2.
720

- 721 2. All TSOs shall jointly define an algorithm which for each scenario and for all bidding zones aligns
722 the preliminary net positions and preliminary flows on each direct current line in such a way that
723 following the adjustment by the algorithm
- 724 a. the sum of adjusted net positions for all bidding zones in the CGM area balances the
725 targeted net position for the CGM area;
 - 726 b. for all bidding zones connected by at least one direct current line the sum of flows on all
727 direct current lines is mutually consistent for both bidding zones concerned.
- 728 3. The algorithm shall have the following properties or features in order to ensure that there is no
729 undue discrimination between internal and cross-zonal exchanges:
- 730 a. the alignments of preliminary net positions and preliminary flows on each direct current
731 line shall be spread across all bidding zones and no bidding zone shall benefit from any
732 preferential treatment or privileged status with respect to the operation of the algorithm;
 - 733 b. in its objective function the algorithm shall give appropriate weight to the following when
734 determining the adjustments required:
 - 735 i. the size of the adjustments required to each preliminary net position and the
736 preliminary flows on each direct current line, which shall be minimised;
 - 737 ii. the ability of a bidding zone to adjust its preliminary net position and the
738 preliminary flows on each direct current line, based on objective and transparent
739 criteria;
 - 740 c. the algorithm shall specify objective and transparent consistency and quality criteria which
741 the input data required from each TSO shall meet;
 - 742 d. the algorithm shall be robust enough to provide the results pursuant to paragraph 2 in all
743 circumstances given the input data provided to it.
- 744 4. TSOs shall agree on procedures
- 745 a. to reduce the absolute value of the sum of preliminary net positions for all bidding zones in
746 the CGM area; and
 - 747 b. to provide updated input data if necessary; and
 - 748 c. to take into account reserve capacity and stability limits if it becomes necessary to update
749 input data.
- 750 5. TSOs shall regularly review and, if appropriate, improve the algorithm.
- 751 6. TSOs shall publish the algorithm as part of the data to be provided pursuant to Article 31(3) of
752 Regulation 2015/1222 and Article 26(3) of Regulation 2016/1719. If the algorithm was modified
753 during the reporting period, TSOs shall clearly state which algorithm was in use during which
754 period and they shall explain the reasons for modifying the algorithm.
- 755 7. All TSOs shall jointly ensure that the algorithm is accessible to the relevant parties via the ENTSO
756 for Electricity operational planning data environment referred to in Article 21.
- 757 8. Each TSO shall designate a regional security coordinator who shall perform, on behalf of the TSO,
758 the following tasks in accordance with the process described in Article 22:
- 759 a. check the completeness and quality of the input data provided pursuant to paragraph 1
760 and, if necessary, replace missing data or data of insufficient quality with substitute data;
 - 761 b. apply the algorithm in order to compute for each scenario and each bidding zone aligned
762 net positions and aligned flows on all direct current lines that meet the requirements set
763 out in paragraph 2 and make these available to all TSOs via the ENTSO for Electricity
764 operational planning data environment referred to in Article 21;

765 c. ensure that the results obtained are consistent with those obtained by all other regional
766 security coordinators (if any).

767 9. Pursuant to Article 4(5)(f), each TSO shall ensure that its IGM is consistent with the aligned net
768 position and aligned flows on direct current lines provided by the regional security coordinator.

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Article 20

772

Common Grid Model

773

1. In accordance with Article 77(1)(a) of Regulation 2017/1485 each TSO shall designate a regional
774 security coordinator who shall perform, on behalf of the TSO, the following tasks according to the
775 process described in Article 22:

776

a. check the consistency of the IGMs provided by the TSO against the quality criteria defined
777 pursuant to Article 23;

778

b. if an IGM fails the quality check referred to in (a), either obtain a new IGM of sufficient
779 quality from the TSO responsible or substitute an alternative IGM in accordance with the
780 substitution rules referred to in paragraph 4 and make this validated IGM available via the
781 ENTSO for Electricity operational planning data environment referred to in Article 21;

782

c. apply the requirements pursuant to paragraph 2 in order to merge all IGMs into a CGM
783 pursuant to Article 79 of Regulation 2017/1485 and make the resulting CGMs available to
784 all TSOs via the ENTSO for Electricity operational planning data environment referred to in
785 Article 21;

786

d. ensure that each CGM created is consistent with those obtained by all other regional
787 security coordinators (if any);

788

e. identify violations of operational security limits in the CGM;

789

f. obtain from the TSOs concerned IGMs updated in the light of the remedial actions agreed
790 if applicable and repeat steps (a) to (e) as required;

791

g. validate the resulting CGM by checking that it is consistent with those obtained by all other
792 regional security coordinators (if any) and make it available via the ENTSO for Electricity
793 operational planning data environment referred to in Article 21.

794

2. All TSOs shall jointly define the requirements applicable to the regional security coordinators and
795 the merging process in accordance with Article 23.

796

3. Each regional security coordinator shall meet the requirements referred to in paragraph 2 and shall
797 implement the requirements applicable to the merging process referred to in paragraph 2.

798

4. All TSOs shall jointly define substitution rules applicable to IGMs that do not meet the quality
799 criteria set out in Article 23.

800

5. Each TSO shall provide the data required by the substitution rules referred to in paragraph 4 via
801 the ENTSO for Electricity operational planning data environment referred to in Article 21.

802

803

804

Article 21

805

ENTSO for Electricity operational planning data environment

806

1. All TSOs shall delegate the task of implementing and administering a joint ENTSO for Electricity
807 operational planning data environment that provides at least the services described in paragraph 2
808 in accordance with Article 114 of Regulation 2017/1485.

- 809 2. The ENTSO for Electricity operational planning data environment shall at a minimum support the
810 CGM process in the following ways and it shall have all the features required to this end:
- 811 a. year-ahead models - each TSO shall be able to use the ENTSO for Electricity operational
812 planning data environment in order to share with all other TSOs pursuant to the CGM
813 process described in Article 22 its best forecast of
 - 814 i. the net position for its bidding zone, comprising its preliminary net position;
 - 815 ii. the flow on each direct current line connected to its bidding zone comprising the
816 preliminary flows on each direct current line;
 - 817 iii. any other input data required by the algorithm further to Article 19(2);
 - 818 b. the algorithm pursuant to Article 19(2) shall be accessible via the ENTSO for Electricity
819 operational planning data environment;
 - 820 c. the regional security coordinator(s) shall be able to make the aligned net positions and
821 aligned flows on direct current lines that meet the requirements set out in Article 19(2)
822 available to all TSOs via the ENTSO for Electricity operational planning data environment;
 - 823 d. day-ahead and intraday models - each TSO shall be able to use the ENTSO for Electricity
824 operational planning data environment in order to share with all other TSOs the net
825 position for its bidding zone(s) and the values for the flow on each direct current line used
826 in its IGM pursuant to the CGM process described in Article 22;
 - 827 e. the ENTSO for Electricity operational planning data environment shall allow all relevant
828 information on scheduled exchanges to be available from the ENTSO for Electricity
829 operational planning data environment;
 - 830 f. each TSO shall be able to make associated information specified in Article 17 available to
831 all TSOs via the ENTSO for Electricity operational planning data environment;
 - 832 g. each TSO shall be able to make all its IGMs available to all TSOs via the ENTSO for
833 Electricity operational planning data environment;
 - 834 h. for each TSO and each scenario, all data required by the substitution rules referred to in
835 Article 20(5) shall be available via the ENTSO for Electricity operational planning data
836 environment;
 - 837 i. the ENTSO for Electricity operational planning data environment shall be able to provide
838 information on the quality status of submitted IGMs including substitutions that were
839 necessary;
 - 840 j. all regional security coordinators shall be able to make the CGM available to all TSOs via
841 the ENTSO for Electricity operational planning data environment;
 - 842 k. all information required with respect to boundary points pursuant to Article 7 shall be
843 available via the ENTSO for Electricity operational planning data environment;
 - 844 l. the following items of information and/or data shall be available to all TSOs via the ENTSO
845 for Electricity operational planning data environment:
 - 846 i. generation shift keys.
- 847
848

849 **Article 22**

850 **CGM process**

- 851 1. When preparing year-ahead CGMs, all TSOs and regional security coordinators shall complete the
852 following steps:

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- a. by 15 July plus three business days of the year preceding the year of delivery, each TSO shall make preliminary net positions, preliminary flows on direct current lines as well as any other input data required for the CGM alignment process available to all TSOs via the ENTSO for Electricity operational planning data environment referred to in Article 21;
 - b. by 15 July plus five business days of the year preceding the year of delivery, the regional security coordinator(s) shall check the completeness and quality of the input data provided pursuant to Article 19(1) and, if necessary, replace missing data or data of insufficient quality with substitute data;
 - c. by 15 July plus six business days of the year preceding the year of delivery, the regional security coordinator(s) shall apply the algorithm in order to compute for each scenario and each bidding zone aligned net positions and aligned flows on direct current lines that meet the requirements set out in Article 19(2);
 - d. by 15 July plus nine business days of the year preceding the year of delivery, the regional security coordinator(s) shall make these aligned net positions and aligned flows on direct current lines available to all TSOs via the ENTSO for Electricity operational planning data environment referred to in Article 21;
 - e. by 01 September each TSO shall make its IGM available via the ENTSO for Electricity operational planning data environment pursuant to Article 21; pursuant to Article 4(5)(f) the TSO shall ensure that its IGM is consistent with the aligned net position and aligned flows on direct current lines provided by the regional security coordinator(s);
 - f. by 01 September plus five business days the TSO's regional security coordinator shall
 - i. check the consistency of the IGM provided by the TSO against the quality criteria defined pursuant to Article 23;
 - ii. if an IGM fails the quality check referred to in (i), either obtain a new IGM of sufficient quality from the TSO responsible or substitute an alternative IGM in accordance with the substitution rules referred to in Article 20(4) and make this validated IGM available via the ENTSO for Electricity operational planning data environment referred to in Article 21;
 - g. by 01 September plus ten business days the TSO's regional security coordinator shall
 - i. apply the requirements pursuant to Article 20(3) in order to merge all IGMs into a CGM pursuant to Article 79(5) of Regulation 2017/1485 and make the resulting CGMs available to all relevant parties via the ENTSO for Electricity operational planning data environment referred to in Article 21;
 - ii. validate each CGM obtained and ensure it is consistent with those obtained by all other regional security coordinators (if any).
2. Pursuant to Article 68(1) of Regulation 2017/1485, where applicable TSOs shall send updated models up until the cut-off date of 01 September of each year and pursuant to Article 68(2) of Regulation 2017/1485 regional security coordinators shall prepare updated CGMs until the cut-off date of 01 September plus ten business days of each year.
 3. The deadlines set out in paragraph 1 apply to the preparation of a year-ahead CGM covering a full calendar year beginning on 01 January and ending on 31 December. Where the target time horizon for the year-ahead CGM differs from this, the deadlines shall shift accordingly. All TSOs may jointly agree to shorten the deadlines in such a way that less time is allowed for the completion of one or more of the tasks listed in paragraph 1.

- 897 4. T0 is defined as that point in the day-ahead CGM process at which each TSO needs to have
898 submitted its IGMs for the following day in order for the CGM process to advance in a timely
899 manner given all the subsequent steps in the process. T3 is defined as that point in the day-ahead
900 CGM process at which a CGM based on at least one full iteration; i.e., based upon a set of IGMs
901 updated in the light of a preceding version of the CGM; has to be available in order to allow for the
902 completion of all subsequent steps in the process in a timely manner. T5 is defined as that point in
903 the day-ahead CGM process at which all findings and decisions based on the coordinated security
904 analysis building on the CGM have been consolidated and communicated and the process ends.
905 When preparing day-ahead CGMs, all TSOs and regional security coordinators shall complete the
906 following steps:
- 907 a. by time T0 minus 95 minutes on the day before the day of delivery each TSO shall make
908 its net position and flows on direct current lines for each day-ahead scenario available via
909 the ENTSO for Electricity operational planning data environment referred to in Article 21.
910 These net positions and flows on direct current lines shall reflect cross-zonal exchanges as
911 of time T0 minus 120 minutes. TSOs in bidding zones where the cross-zonal intraday
912 market for the following day opens before time T0 minus 90 minutes shall use the data as
913 of time T0 minus 120 minutes;
 - 914 b. by time T0 minus 90 minutes on the day before the day of delivery aligned net positions
915 and flows on direct current lines for each day-ahead scenario shall be available to all TSOs
916 via the ENTSO for Electricity operational planning data environment referred to in Article
917 21.
 - 918 c. immediately after time T0 minus 15 minutes on the day before the day of delivery updated
919 net positions and flows on direct current lines for each day-ahead scenario shall be made
920 available to all TSOs via the ENTSO for Electricity operational planning data environment
921 referred to in Article 21 by those TSOs whose net positions and flows on direct current
922 lines change relative to the values established at T0 minus 120 minutes due to preventive
923 remedial actions activated by these TSOs. The updated net positions and flows on direct
924 current lines shall reflect cross-zonal exchanges as of T0 minus 120 minutes as well as
925 TSO-TSO transactions entered into between that time and T0 minus 20 minutes for the
926 purpose of activating preventive remedial actions.
 - 927 d. by time T0 minus 10 minutes on the day before the day of delivery updated aligned net
928 positions and flows on direct current lines for each day-ahead scenario shall be available to
929 all TSOs via the ENTSO for Electricity operational planning data environment referred to in
930 Article 21.
 - 931 e. by time T0 on the day before the day of delivery each TSO shall make its IGM available via
932 the ENTSO for Electricity operational planning data environment in accordance with Article
933 21; pursuant to Article 4(5)(f) the TSO shall ensure that its IGM is consistent with the
934 scheduled exchanges referred to in Article 22(4)(d) as well as agreed remedial actions
935 determined in the previous time frame;
 - 936 f. by time T0 plus 50 minutes on the day before the day of delivery the TSO's regional
937 security coordinator shall
 - 938 i. check the consistency of the IGM provided by the TSO against the quality criteria
939 defined pursuant to Article 23;
 - 940 ii. if an IGM fails the quality check referred to in (i), either obtain a new IGM of
941 sufficient quality from the TSO responsible or substitute an alternative IGM in

- 942 accordance with the substitution rules referred to in Article 20(4) and make this
943 validated IGM available via the ENTSO for Electricity operational planning data
944 environment referred to in Article 21;
- 945 g. by time T0 plus 60 minutes on the day before the day of delivery the TSO's regional
946 security coordinator shall
- 947 i. apply the requirements specified in Article 20(2) in order to merge all IGMs into a
948 CGM pursuant to Article 79(5) of Regulation 2017/1485 and make the resulting
949 CGMs available to all relevant parties via the ENTSO for Electricity operational
950 planning data environment referred to in Article 21;
- 951 ii. validate each CGM obtained to ensure that it is consistent with those obtained by
952 all other regional security coordinators (if any);
- 953 h. following the validation of the CGM at time T0 plus 60 minutes on the day before the day
954 of delivery
- 955 i. TSOs and regional security coordinators shall carry out coordinated operational
956 security analyses as required by the methodology for coordinating operational
957 security analysis pursuant to Article 75(1) of Regulation 2017/1485, the common
958 provisions for regional operational security coordination pursuant to Article 76(1)
959 and other relevant procedures and agreements;
- 960 ii. the regional security coordinator shall, where applicable, make available an
961 updated CGM including any remedial actions agreed by time T3;
- 962 i. the process shall be repeated between time T0 and time T5 as required by the
963 methodology for coordinating operational security analysis pursuant to Article 75(1) of
964 Regulation 2017/1485.
- 965 5. All TSOs shall jointly define times T0 and T3 and T5 in accordance with the methodology for
966 coordinating operational security analysis pursuant to Article 75(1) of Regulation 2017/1485 and
967 publish these times on the ENTSO-E website. All TSOs may jointly agree to shorten the deadlines in
968 such a way that less time is allowed for the completion of one or more of the tasks listed in
969 paragraph 4.
- 970 6. When preparing intraday CGMs, all TSOs and regional security coordinators shall complete the
971 following steps:
- 972 a. by 1 hour 35 minutes before the reference time each TSO shall make its net position and
973 flows on direct current lines for each intraday scenario available to all TSOs via the ENTSO
974 for Electricity operational planning data environment referred to in Article 21. These net
975 positions and flows on direct current lines shall reflect cross-zonal exchanges as of the
976 reference time minus 2 hours;
- 977 b. by 1 hour 30 minutes before the reference time aligned net positions and flows on direct
978 current lines for each TSO and for each intraday scenario shall be available to all TSOs via
979 the ENTSO for Electricity operational planning data environment referred to in Article 21;
- 980 c. by 1 hour before the reference time each TSO shall make its IGM for each market time unit
981 between the reference time and the time eight hours later than the reference time
982 available via the ENTSO for Electricity operational planning data environment in accordance
983 with Article 21; pursuant to Article 4(5)(f) the TSO shall ensure that its IGM is consistent
984 with the scheduled exchanges referred to in Article 22(6)(b) as well as agreed remedial
985 actions determined in the previous time-frame;
- 986 d. by 55 minutes before the reference time the TSO's regional security coordinator shall

- 987 i. check the consistency of the IGM provided by the TSO against the quality criteria
988 defined pursuant to Article 23;
989 ii. if an IGM fails the quality check referred to in (i), either obtain a new IGM of
990 sufficient quality from the TSO responsible or substitute an alternative IGM in
991 accordance with the substitution rules referred to in Article 20(4) and make this
992 validated IGM available via the ENTSO for Electricity operational planning data
993 environment referred to in Article 21;
994 e. by 45 minutes before the reference time the TSO's regional security coordinator shall
995 i. apply the requirements specified in Article 20(2) in order to merge all IGMs into a
996 CGM pursuant to Article 79(5) of Regulation 2017/1485 and make the resulting
997 CGMs available to all relevant parties via the ENTSO for Electricity operational
998 planning data environment referred to in Article 21;
999 ii. validate each CGM obtained to ensure that it is consistent with those obtained by
1000 all other regional security coordinators (if any);
1001 f. without undue delay, following the validation of the CGM 45 minutes before the reference
1002 time
1003 i. the regional security coordinator shall, where applicable, make available an
1004 updated CGM based on updated IGMs to be provided by each TSO including any
1005 remedial actions agreed in accordance with the methodology for coordinating
1006 operational security analysis pursuant to Article 75(1) of Regulation 2017/1485,
1007 the common provisions for regional operational security coordination pursuant to
1008 Article 76(1) and other relevant procedures and agreements.
- 1009 7. The reference times referred to in paragraph 6 shall initially be 00:00h, 08:00h, 16:00h. All TSOs
1010 may jointly agree to define additional reference times and / or to shorten the deadlines in such
1011 a way that less time is allowed for the completion of one or more of the tasks listed in paragraph 6.
1012 Pursuant to Article 76(1)(a) of Regulation 2017/1485 as well as Article 4(4), all TSOs of a capacity
1013 calculation region may jointly agree to define additional reference times applicable to the TSOs of
1014 that capacity calculation region only as well as the associated substitution rules.
- 1015 8. All TSOs shall ensure that the merging process and the CGM are completed in time for the relevant
1016 operational deadlines set out in the applicable legislation and associated methodologies to be met
1017 and such that the most accurate and up to date model possible can be delivered for each
1018 timeframe.

Article 23

Quality monitoring

- 1023 1. All TSOs shall jointly define quality criteria that IGMs have to meet in order to be merged into a
1024 common grid model. An IGM that does not meet these quality criteria shall be replaced by a
1025 substitute IGM.
- 1026 2. All TSOs shall jointly define quality criteria that CGMs have to meet before they can be made
1027 available via the ENTSO for Electricity operational planning data environment.
- 1028 3. All TSOs shall jointly define criteria that the preliminary net positions and preliminary flows on
1029 direct current lines as well as the other input data required for the CGM alignment process
1030 pursuant to Article 19 have to meet. Data sets that do not meet these criteria shall be replaced by
1031 substitute data.

1032 4. All TSOs shall jointly define quality indicators that make it possible to assess all stages of the CGM
1033 process including, in particular, the CGM alignment process described in Article 19. They shall
1034 monitor these quality indicators and publish the indicators and the results of the monitoring as part
1035 of the data to be provided pursuant to Article 31(3) of Regulation 2015/1222 as well as Article
1036 26(3) of Regulation 2016/1719.

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Article 24

Timescale for implementation

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1. Upon approval of the present methodology each TSO shall publish it on the internet in accordance with Article 8(1) of Regulation 2017/1485.
2. All TSOs shall jointly develop a governance framework for the ENTSO for Electricity operational planning data environment referred to in Article 21 which shall at a minimum address the topics of ownership, hosting, cost allocation, licensing requirements, and operational responsibility. This governance framework shall be prepared in a manner timely enough to allow all TSOs to meet the deadline set out in paragraph 3.
3. By three months after the approval of the common grid model methodology submitted pursuant to Articles 67(1) and 70(1) of Regulation 2017/1485 all TSOs shall organise the process of merging the individual grid models by completing the following tasks:
 - a. all TSOs shall jointly develop the governance framework referred to in paragraph 2;
 - b. each TSO shall formalise the delegation agreement with the regional security coordinator referred to in Article 19;
 - c. all TSOs shall jointly specify and develop the algorithm referenced in Article 19 and shall also specify the rules and process associated with the said algorithm. All TSOs will publish on the internet the specifications, rules and process associated with the algorithm referenced in Article 19;
 - d. all TSOs shall jointly define the quality criteria and quality indicators referred to in Article 23;
 - e. all TSOs shall jointly formulate the requirements with respect to regional security coordinators and the merging process referred to in Article 20(2) as well as the substitution rules referred to in Article 20(4);
 - f. each TSO shall formalise the delegation agreement with the regional security coordinator referred to in Article 20.
4. By six months after the approval of the common grid model methodology submitted pursuant to Articles 67(1) and 70(1) of Regulation 2017/1485, the ENTSO for Electricity operational planning data environment referred to in Article 21 shall be operational. All TSOs and all regional security coordinators shall be connected to the ENTSO for Electricity operational planning data environment and shall be able to make use of all of its features as described in the present methodology. All TSOs shall jointly ensure that the CGM process is operational and available for use by all relevant parties.
5. All TSOs shall jointly publish the available data related to quality monitoring on a yearly basis following the implementation of the OPDE.

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Article 25

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Language

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The reference language for this CGMM Proposal shall be English. For the avoidance of doubt, where TSOs

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need to translate this proposal into their national language(s), in the event of inconsistencies between the

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English version published by TSOs in accordance with Article 8(1) of Regulation 2017/1485 and any version

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in another language the relevant TSOs shall, in accordance with national legislation, provide the relevant

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national regulatory authorities with an updated translation of the proposal.